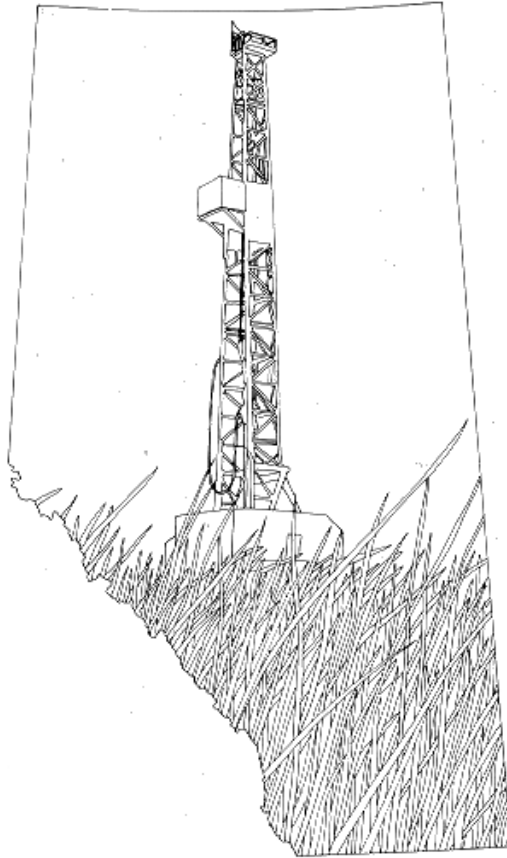


2024 MAY 29

PUBLIC OFFERING OF CROWN PETROLEUM AND NATURAL GAS RIGHTS



PUBLIC OFFERING CONTROL COUNTS FOR 2024.05.29

From	To	Total	Area
LEASES: A0108	A0136	29	5,824.0000 ha.
LICENCES: B0137	B0153	17	13,681.3000 ha.

		46	19,505.3000 ha.

PUBLIC OFFERING OF CROWN
PETROLEUM AND NATURAL GAS RIGHTS

BIDDING DEADLINE

Offers to purchase petroleum and natural gas leases and licences (including any subsequent amendments) contained in this notice will **not** be accepted after **12 noon on 2024 May 29**.

HOW TO SUBMIT BIDS

1. E-Bidding is mandatory for the submission of bids for petroleum and natural gas leases and licences.
2. Bid requests must be submitted using the Department of Energy and Minerals Electronic Transfer System (ETS).

AMOUNT OF PAYMENT

1. Your total bid includes the bonus, rent at \$3.50/ha or \$50.00, whichever is greater, and a fee of \$625.00.
2. A bonus offer of less than \$35.00/ha for either a lease or a licence will not be considered.
3. The department reserves the right to reject any bid.

FORM OF PAYMENT

1. Payments must be made by electronic funds transfer (EFT) only.
2. Companies and individuals that do not have a GST registration number are liable for payment of the Goods and Services Tax on various charges. All registrants must ensure that they provide their GST registration number by email to crownlanddatasupport@gov.ab.ca.

REMEMBER

1. The bidder is responsible for having sufficient funds to cover all bids in their EFT bank account by noon on the day of the sale. It can take up to midnight on the day following the sale to see your funds debited from your bank account for an accepted bid.
2. Requesters of parcels posted in this public offering are expected to bid on their parcels. If you are a requester of a parcel and fail to bid, you will be charged a penalty of \$625.00 (plus GST) for each parcel unless it is purchased by someone else.
3. Attached to this notice are APPENDIX 1 and APPENDIX 2 containing applicable Zone Designations (ZDs) and Deeper Rights Reversion Zone Designations (DRRZDs) respectively (See IL 98-14), and APPENDIX 3 containing, where necessary, addenda relating to surface access and terms and conditions for acquisition of parcels within Metis Settlements (See IL 92-19).
4. Addenda do not cover every access situation. Before bidding ensure that the public land manager is contacted for specific access constraints and for standard operating guidelines for that region. On privately owned lands, access approval is a confidential matter between the landowner and the mineral lessee.
5. The Government of Alberta's "*First Nations Consultation Policy on Land Management and Resource Development*" may apply to surface activities proposed as a result of acquired Crown mineral rights. For information go to <https://www.alberta.ca/indigenous-consultations-in-alberta.aspx>.

RESULTS OF THE PUBLIC OFFERING

1. Every effort will be made to publish sales results on the afternoon of **2024 May 29** and results will be available on Alberta Energy and Minerals website at <https://content2.energy.alberta.ca/petroleum-and-natural-gas-tenure-public-offerings-and-results>.
2. All agreements are issued in accordance with the Mines & Minerals Act and its regulations.

2024 April 03
EDMONTON, Alberta

HELP DESK
780-644-2300

2024 MAY 29

LEASE	HECTARES	LAND DESCRIPTION	
--- PLAINS REGION ---			
A0108	256	4-04-045: 36 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM TO THE BASE OF THE LEDUC FM	(SHA010401) (DRRZD 6) (DRRZD 7)
A0109	256	5-02-045: 17 PETROLEUM AND NATURAL GAS TO THE TOP OF THE DUVERNAY-MAJEAU LAKE FM	(DRRZD 287)
A0110	64	5-02-045: 32NE PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6)
A0111	256	4-03-046: 6 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM TO THE BASE OF THE LEDUC FM	(SHA010401) (DRRZD 6) (DRRZD 7)
A0112	256	4-03-046: 18 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM TO THE BASE OF THE LEDUC FM	(SHA010401) (DRRZD 6) (DRRZD 7)
A0113	256	4-04-046: 4 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM TO THE BASE OF THE LEDUC FM	(SHA010401) (DRRZD 6) (DRRZD 7)
A0114	256	4-04-046: 11 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM TO THE BASE OF THE LEDUC FM	(SHA010401) (DRRZD 6) (DRRZD 7)
A0115	256	4-04-046: 12 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM TO THE BASE OF THE LEDUC FM	(SHA010401) (DRRZD 6) (DRRZD 7)
A0116	256	4-04-046: 18 PETROLEUM AND NATURAL GAS TO THE BASE OF THE LEDUC FM	(SHA010401) (DRRZD 7)
A0117	64	4-05-050: 12NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE UPPER COLORADO SHALE TO THE BASE OF THE MANNVILLE GRP	(SHA010401) (DRRZD 282) (DRRZD 4)
A0118	384	4-13-051: 29SE,NW; 30SE,NW; 32SW,NE PETROLEUM AND NATURAL GAS	(SHA010301) (SHA010401)
A0119	256	4-09-052: 22 PETROLEUM AND NATURAL GAS TO THE BASE OF THE MANNVILLE GRP	(SHA010301) (SHA010401) (DRRZD 4)

2024 MAY 29

LEASE	HECTARES	LAND DESCRIPTION	
A0120	64	4-19-060: 24SE PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6)
A0121	64	4-22-061: 23NW PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6)
A0122	64	5-02-063: 25SE PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6)
--- NORTHERN REGION ---			
A0123	64	5-08-040: 2NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP EXCEPTING PETROLEUM AND NATURAL GAS IN THE DUVERNAY-MAJEAU LAKE FM	(SHA009601) (DRRZD 4) (DRRZD 287)
A0124	256	5-06-043: 16 PETROLEUM AND NATURAL GAS TO THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0125	256	5-06-043: 21 PETROLEUM AND NATURAL GAS TO THE BASE OF THE BELLY RIVER GRP	(SHA010401) (DRRZD 39)
A0126	256	5-06-043: 27 PETROLEUM AND NATURAL GAS TO THE BASE OF THE BELLY RIVER GRP	(SHA010401) (DRRZD 39)
A0127	128	5-12-045: 4S PETROLEUM AND NATURAL GAS TO THE TOP OF THE TURNER VALLEY FM	(PDR001201) (SHA009601) (DRRZD 28)
A0128	256	5-06-046: 3 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM TO THE BASE OF THE BANFF FM EXCEPTING NATURAL GAS IN THE RUNDLE-UPPER BANFF	(DRRZD 3) (DRRZD 57) (ZD 43-2)
A0129	256	5-06-046: 4 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM TO THE BASE OF THE BANFF FM EXCEPTING NATURAL GAS IN THE RUNDLE-UPPER BANFF	(DRRZD 3) (DRRZD 57) (ZD 43-2)
A0130	64	4-24-067: 10SE PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6)

PETROLEUM AND NATURAL GAS LEASES

2024 MAY 29

LEASE	HECTARES	LAND DESCRIPTION	
A0131	512		(SHA006701)
TRACT ONE		6-05-067: 19 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SPIRIT RIVER FM TO THE BASE OF THE BELLOY FM EXCEPTING NATURAL GAS IN THE BLUESKY-GETHING EXCEPTING PETROLEUM AND NATURAL GAS IN THE MONTNEY FM	(DRRZD 22) (DRRZD 32) (ZD 2560) (DRRZD 264)
TRACT TWO		6-05-067: 30 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE FERNIE GRP TO THE BASE OF THE BELLOY FM EXCEPTING PETROLEUM AND NATURAL GAS IN THE MONTNEY FM	(DRRZD 276) (DRRZD 32) (DRRZD 264)
A0132	64	5-17-072: 16SW PETROLEUM AND NATURAL GAS	(SHA007001)
A0133	64	6-06-072: 31NE PETROLEUM AND NATURAL GAS TO THE TOP OF THE MONTNEY FM	(DRRZD 264)
A0134	64	6-07-072: 16SW PETROLEUM AND NATURAL GAS TO THE TOP OF THE MONTNEY FM	(SHA013901) (DRRZD 264)
A0135	512		
TRACT ONE		6-12-080: 22 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CHARLIE LAKE FM EXCEPTING PETROLEUM AND NATURAL GAS IN THE MONTNEY FM	(DRRZD 247) (DRRZD 264)
TRACT TWO		6-12-080: 27S PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CHARLIE LAKE FM EXCEPTING PETROLEUM AND NATURAL GAS IN THE MONTNEY FM EXCEPTING NATURAL GAS IN THE KISKATINAW FM	(DRRZD 247) (DRRZD 264) (ZD 3295)
TRACT THREE		6-12-080: 27N PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE HALFWAY FM EXCEPTING PETROLEUM AND NATURAL GAS IN THE MONTNEY FM EXCEPTING NATURAL GAS IN THE KISKATINAW FM	(DRRZD 246) (DRRZD 264) (ZD 3295)
A0136	64	6-09-084: 34NW PETROLEUM AND NATURAL GAS	
29	5,824.00	HA TOTALS	END

2024 MAY 29

LICENCE	HECTARES	LAND DESCRIPTION	
--- NORTHERN REGION ---			
B0137	256	5-12-042: 5 PETROLEUM AND NATURAL GAS	(IRZ003501) (SHA006701) (SHA007901) (SHA009601)
B0138	512	5-17-049: 17; 19 PETROLEUM AND NATURAL GAS EXCEPTING PETROLEUM AND NATURAL GAS IN THE SPIRIT RIVER FM	(DRRZD 22)
B0139	256	6-07-071: 12 PETROLEUM AND NATURAL GAS TO THE TOP OF THE MONTNEY FM	(DRRZD 264)
B0140	256	6-07-071: 23 PETROLEUM AND NATURAL GAS TO THE TOP OF THE MONTNEY FM EXCEPTING PETROLEUM AND NATURAL GAS IN THE PEACE RIVER FM	(DRRZD 264) (DRRZD 40)
B0141	512	TRACT ONE 6-06-072: 17 PETROLEUM AND NATURAL GAS TO THE BASE OF THE DOIG FM	(SHA013801) (SHA013901) (DRRZD 251)
		TRACT TWO 6-06-072: 18 PETROLEUM AND NATURAL GAS TO THE BASE OF THE CHARLIE LAKE FM	(DRRZD 247)
B0142	768	TRACT ONE 6-06-073: 26 PETROLEUM AND NATURAL GAS	
		TRACT TWO 6-05-073: 8 6-06-073: 24 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE HALFWAY FM	(DRRZD 246)
B0143	256	6-11-073: 9 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE FERNIE GRP TO THE TOP OF THE MONTNEY FM	(DRRZD 276) (DRRZD 264)
B0144	256	6-11-073: 12 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE FERNIE GRP TO THE BASE OF THE HALFWAY FM	(DRRZD 276) (DRRZD 246)
B0145	256	6-11-073: 33 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE PEACE RIVER FM TO THE TOP OF THE MONTNEY FM	(DRRZD 40) (DRRZD 264)
B0146	256	6-12-081: 8 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE HALFWAY FM TO THE TOP OF THE MONTNEY FM	(DRRZD 246) (DRRZD 264)

2024 MAY 29

LICENCE	HECTARES	LAND DESCRIPTION	
B0147	2816		(SHA006701)
	TRACT ONE	6-09-107: 18W; 19 6-10-107: 11; 12W; 13; 14; 23-26 PETROLEUM AND NATURAL GAS	
	TRACT TWO	6-09-107: 30 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE PEKISKO FM	(DRRZD 174)
	TRACT THREE	6-09-107: 18E PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MUSKEG FM	(DRRZD 44)
	TRACT FOUR	6-10-107: 12E PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE KEG RIVER FM	(DRRZD 16)

B0148	2033.3		
	TRACT ONE	6-07-109: 20; 21N,SEP,SW; 27-29; 32; 33; 34W PORTION(S) LYING OUTSIDE CHINCHAGA CARIBOU SUB UNIT PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
	TRACT TWO	6-07-109: 34E PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE KEG RIVER FM	(DRRZD 16)

B0149	256		
	TRACT ONE	6-07-109: 31N PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD TO THE BASE OF THE SLAVE POINT FM	(DRRZD 21) (DRRZD 18)
	TRACT TWO	6-07-109: 31S PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MUSKEG FM	(DRRZD 44) (DRRZD 44)

B0150	1664	6-09-109: 28S; 29-31 6-09-110: 6; 7; 18 PETROLEUM AND NATURAL GAS	

B0151	1536		
	TRACT ONE	6-07-110: 2N; 3N,SW; 4-6; 8SW PETROLEUM AND NATURAL GAS	
	TRACT TWO	6-07-110: 2S; 3SE; 8N,SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE KEG RIVER FM	(DRRZD 16)

B0152	1536	6-09-110: 15; 16; 21; 22; 27; 28 PETROLEUM AND NATURAL GAS	

--- Foothills Region ---			
B0153	256		(IRZ003501) (SHA006701) (SHA007901) (SHA009601)
		5-12-041: 33 PETROLEUM AND NATURAL GAS	

17	13,681.30	HA TOTALS	END

ZONE DESIGNATIONS APPLICABLE TO THE 2024 MAY 29 PUBLIC OFFERING NOTICE

ZD: 43-2 ZONE: 6105 RUNDLE-UPPER BANFF

INTERVAL: 6734.00 - 6850.00 FEET
KEY WELL: 00/12-22-046-06W5/0
LOG TYPE: ELECTRICAL

ZD: 2560 ZONE: 3050 BLUESKY-GETHING

INTERVAL: 6940.00 - 7142.00 FEET
KEY WELL: 00/07-19-067-05W6/0
LOG TYPE: INDUCTION ELECTRIC

ZD: 3295 ZONE: 6060 KISKATINAW FM

INTERVAL: 7350.00 - 7723.00 FEET
KEY WELL: 00/06-28-080-12W6/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

END

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2024 MAY 29 PUBLIC OFFERING NOTICE

DRRZD: 3 ZONE: 1700 CARDIUM FM

INTERVAL: 6303.00 - 6436.00 FEET
KEY WELL: 00/16-16-041-06W5/0
LOG TYPE: ELECTRICAL

DRRZD: 4 ZONE: 2480 MANNVILLE GRP

INTERVAL: 2557.00 - 2985.00 FEET
KEY WELL: 00/06-16-041-08W4/0
LOG TYPE: INDUCTION ELECTRICAL

DRRZD: 6 ZONE: 2140 VIKING FM

INTERVAL: 2600.00 - 2680.00 FEET
KEY WELL: 00/10-10-042-14W4/0
LOG TYPE: INDUCTION ELECTRICAL

DRRZD: 7 ZONE: 7200 LEDUC FM

INTERVAL: 6418.00 - 7033.00 FEET
KEY WELL: 00/06-20-041-24W4/0
LOG TYPE: GAMMA RAY-SONIC

DRRZD: 16 ZONE: 7721 KEG RIVER FM

INTERVAL: 5866.00 - 6772.00 FEET
KEY WELL: 00/07-32-109-08W6/0
LOG TYPE: GAMMA RAY NEUTRON

DRRZD: 18 ZONE: 7580 SLAVE POINT FM

INTERVAL: 4196.00 - 4336.00 FEET
KEY WELL: 00/02-17-088-08W5/0
LOG TYPE: GAMMA RAY-ACOUSTIC

DRRZD: 21 ZONE: 3052 BLUESKY-BULLHEAD

INTERVAL: 2754.00 - 3043.00 FEET
KEY WELL: 00/10-32-081-01W6/0
LOG TYPE: DUAL INDUCTION SPHERICALLY FOCUSED

DRRZD: 22 ZONE: 2640 SPIRIT RIVER FM

INTERVAL: 2004.00 - 3138.00 FEET
KEY WELL: 00/11-03-078-01W6/0
LOG TYPE: INDUCTION ELECTRIC

DRRZD: 28 ZONE: 6300 TURNER VALLEY FM

INTERVAL: 5817.00 - 6172.00 FEET
KEY WELL: 00/08-30-019-02W5/0
LOG TYPE: GAMMA RAY NEUTRON

DRRZD: 32 ZONE: 5560 BELLOY FM

INTERVAL: 2883.00 - 3105.00 FEET
KEY WELL: 00/10-24-078-19W5/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

DRRZD: 39 ZONE: 1260 BELLY RIVER GRP

INTERVAL: 1688.00 - 2453.00 FEET
KEY WELL: 00/07-18-032-22W4/0
LOG TYPE: INDUCTION ELECTRICAL

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS
APPLICABLE TO THE 2024 MAY 29 PUBLIC OFFERING NOTICE

DRRZD: 40 ZONE: 2280 PEACE RIVER FM

INTERVAL: 3760.00 - 4008.00 FEET
KEY WELL: 00/07-09-076-08W6/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 44 ZONE: 7685 MUSKEG FM

INTERVAL: 6079.00 - 6664.00 FEET
KEY WELL: 00/02-08-110-08W6/0
LOG TYPE: FORMATION DENSITY

DRRZD: 57 ZONE: 6440 BANFF FM

INTERVAL: 4247.00 - 4776.00 FEET
KEY WELL: 00/02-24-056-05W5/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 174 ZONE: 6420 PEKISKO FM

INTERVAL: 6468.00 - 6654.00 FEET
KEY WELL: 00/10-27-067-22W5/0
LOG TYPE: ELECTRICAL

DRRZD: 246 ZONE: 5160 HALFWAY FM

INTERVAL: 6344.00 - 6402.00 FEET
KEY WELL: 00/11-18-077-08W6/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 247 ZONE: 5080 CHARLIE LAKE FM

INTERVAL: 2372.00 - 2448.50 METRES
KEY WELL: 00/10-19-068-06W6/0
LOG TYPE: DUAL INDUCTION SFL

DRRZD: 251 ZONE: 5200 DOIG FM

INTERVAL: 1770.00 - 1853.00 METRES
KEY WELL: 00/03-22-078-10W6/0
LOG TYPE: DUAL INDUCTION SPHERICALLY FOCUSED

DRRZD: 264 ZONE: 5240 MONTNEY FM

INTERVAL: 2229.00 - 2491.50 METRES
KEY WELL: 00/06-32-076-11W6/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 276 ZONE: 4140 FERNIE GRP

INTERVAL: 2048.00 - 2151.00 METRES
KEY WELL: 00/13-01-074-11W6/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 282 ZONE: 1602 UPPER COLORADO SHALE

INTERVAL: 373.00 - 493.00 METRES
KEY WELL: 00/01-05-045-07W4/0
LOG TYPE: PHOTO DENSITY DUAL SPACED NEUTRON

DRRZD: 287 ZONE: 7285 DUVERNAY-MAJEAU LAKE FM

INTERVAL: 3274.00 - 3334.00 METRES
KEY WELL: 00/03-32-063-22W5/0
LOG TYPE: COMPENSATED NEUTRON LITHOLOGY DENSITY

END

ADDENDA AND CONTACTS APPLICABLE TO THE 2024 MAY 29 PUBLIC OFFERING NOTICE

SHA010401 SHARP-TAILED GROUSE
LAND DESCRIPTION

LEASE A0108
LEASE A0111
LEASE A0112
LEASE A0113
LEASE A0114
LEASE A0115
LEASE A0116
LEASE A0117
LEASE A0118
LEASE A0119
LEASE A0125 5-06-043: 21E,WP
LEASE A0126 5-06-043: 27WP

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GAVIN BERG
PROVINCIAL WILDLIFE HABITAT SPECIALIST
EDMONTON OFFICE - RESOURCE STEWARDSHIP DIVISION - ALBERTA ENVIRONMENT AND
PARKS
FISH & WILDLIFE STEWARDSHIP
9920 108 ST NW FLOOR 6
EDMONTON AB T5K 2M4 (780) 422-3412

SHA013801 TRUMPETER SWAN SPECIES AT RISK 500M BUFFER
LAND DESCRIPTION

LICENCE B0141 6-06-072: 18WP

ALL LAND(S) IS/ARE WITHIN TRUMPETER SWAN HABITAT 500 METRE BUFFER. ACTIVITIES SHALL NOT OCCUR WITHIN 500 METRES OF THE BED AND SHORE ON IDENTIFIED WATERBODIES AND/OR WATERCOURSES.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GAVIN BERG
PROVINCIAL WILDLIFE HABITAT SPECIALIST
EDMONTON OFFICE - RESOURCE STEWARDSHIP DIVISION - ALBERTA ENVIRONMENT AND
PARKS
FISH & WILDLIFE STEWARDSHIP
9920 108 ST NW FLOOR 6
EDMONTON AB T5K 2M4 (780) 422-3412

SHA013901 TRUMPETER SWAN SPECIES AT RISK 800M BUFFER
LAND DESCRIPTION

LEASE A0134 6-07-072: 16SWP
LICENCE B0141 6-06-072: 18WP

ALL LAND(S) IS/ARE WITHIN TRUMPETER SWAN HABITAT 800 METRE BUFFER. ACTIVITIES SHALL NOT OCCUR WITHIN AN 800 METRE BUFFER FROM THE BED AND SHORE ON IDENTIFIED WATERBODIES AND/OR WATERCOURSES BETWEEN APRIL 1ST AND SEPTEMBER 30TH.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GAVIN BERG
PROVINCIAL WILDLIFE HABITAT SPECIALIST
EDMONTON OFFICE - RESOURCE STEWARDSHIP DIVISION - ALBERTA ENVIRONMENT AND
PARKS
FISH & WILDLIFE STEWARDSHIP
9920 108 ST NW FLOOR 6
EDMONTON AB T5K 2M4 (780) 422-3412

END