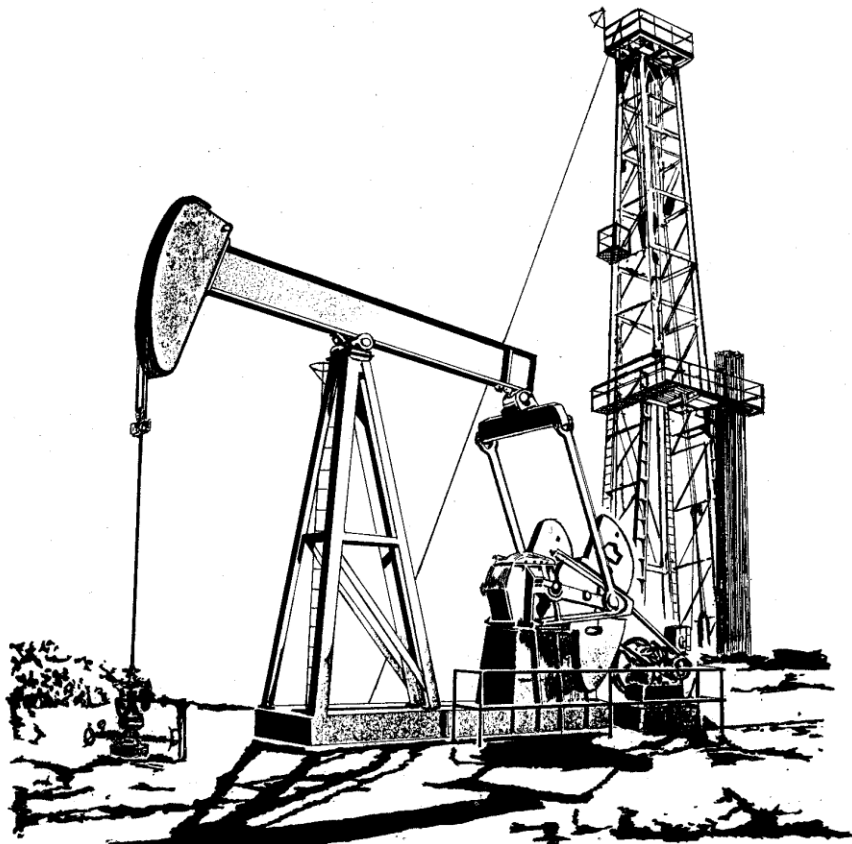


2024 SEPTEMBER 04

**PUBLIC OFFERING OF CROWN
PETROLEUM AND NATURAL GAS
RIGHTS**



PUBLIC OFFERING CONTROL COUNTS FOR 2024.09.04

	From	To	Total	Area
LEASES:	A0001	A0020	20	5,696.0000 ha.
LICENCES:	B0021	B0023	3	1,280.0000 ha.

			23	6,976.0000 ha.

PUBLIC OFFERING OF CROWN
PETROLEUM AND NATURAL GAS RIGHTS

BIDDING DEADLINE

Offers to purchase petroleum and natural gas leases and licences (including any subsequent amendments) contained in this notice will **not** be accepted after **12 noon on 2024 September 04**.

HOW TO SUBMIT BIDS

1. E-Bidding is mandatory for the submission of bids for petroleum and natural gas leases and licences.
2. Bid requests must be submitted using the Department of Energy and Minerals Electronic Transfer System (ETS).

AMOUNT OF PAYMENT

1. Your total bid includes the bonus, rent at \$3.50/ha or \$50.00, whichever is greater, and a fee of \$625.00.
2. A bonus offer of less than \$35.00/ha for either a lease or a licence will not be considered.
3. The department reserves the right to reject any bid.

FORM OF PAYMENT

1. Payments must be made by electronic funds transfer (EFT) only.
2. Companies and individuals that do not have a GST registration number are liable for payment of the Goods and Services Tax on various charges. All registrants must ensure that they provide their GST registration number by email to crownlanddatasupport@gov.ab.ca.

REMEMBER

1. The bidder is responsible for having sufficient funds to cover all bids in their EFT bank account by noon on the day of the sale. It can take up to midnight on the day following the sale to see your funds debited from your bank account for an accepted bid.
2. Requesters of parcels posted in this public offering are expected to bid on their parcels. If you are a requester of a parcel and fail to bid, you will be charged a penalty of \$625.00 (plus GST) for each parcel unless it is purchased by someone else.
3. Attached to this notice are APPENDIX 1 and APPENDIX 2 containing applicable Zone Designations (ZDs) and Deeper Rights Reversion Zone Designations (DRRZDs) respectively (See IL 98-14), and APPENDIX 3 containing, where necessary, addenda relating to surface access and terms and conditions for acquisition of parcels within Metis Settlements (See IL 92-19).
4. Addenda do not cover every access situation. Before bidding ensure that the public land manager is contacted for specific access constraints and for standard operating guidelines for that region. On privately owned lands, access approval is a confidential matter between the landowner and the mineral lessee.
5. The Government of Alberta's "*First Nations Consultation Policy on Land Management and Resource Development*" may apply to surface activities proposed as a result of acquired Crown mineral rights. For information go to <https://www.alberta.ca/indigenous-consultations-in-alberta.aspx>.

RESULTS OF THE PUBLIC OFFERING

1. Every effort will be made to publish sales results on the afternoon of **2024 September 04** and results will be available on Alberta Energy and Minerals website at <https://content2.energy.alberta.ca/petroleum-and-natural-gas-tenure-public-offerings-and-results>.
2. All agreements are issued in accordance with the Mines & Minerals Act and its regulations.

2024 July 10
EDMONTON, Alberta

HELP DESK
780-644-2300

2024 SEPTEMBER 04

LEASE	HECTARES	LAND DESCRIPTION
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--- PLAINS REGION ---		
A0001	384	(SHA010301) (SHA010401) 4-11-035: 31 4-11-036: 6W PETROLEUM AND NATURAL GAS

A0002	256	(SHA010301) (SHA010401) 4-27-039: 10NE; 11NW; 14W PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE NISKU FM (DRRZD 23)

A0003	192	(HRV003701) (SHA010301) (SHA010401) 4-27-039: 11NE; 14E PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE NISKU FM (DRRZD 23)

A0004	576	
TRACT ONE		5-03-041: 26NE PETROLEUM AND NATURAL GAS EXCEPTING NATURAL GAS IN THE NORDEGG MBR (ZD 2897) EXCEPTING NATURAL GAS IN THE PEKISKO FM (ZD 2897)
TRACT TWO		5-03-041: 28SE PETROLEUM AND NATURAL GAS TO THE BASE OF THE EDMONTON GRP (DRRZD 280) NATURAL GAS IN THE LOWER MANNVILLE FM (ZD 281) PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE PEKISKO FM (DRRZD 30)
TRACT THREE		5-03-041: 28N,SW PETROLEUM AND NATURAL GAS TO THE BASE OF THE EDMONTON GRP (DRRZD 280) PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE PEKISKO FM (DRRZD 30)
TRACT FOUR		5-03-041: 22 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE PEKISKO FM (DRRZD 30)

A0005	1280	(SHA010301) (SHA010401)
TRACT ONE		4-25-049: 12 PETROLEUM AND NATURAL GAS TO THE BASE OF THE NISKU FM (DRRZD 23)
TRACT TWO		4-25-049: 2; 10; 11; 14 PETROLEUM AND NATURAL GAS TO THE TOP OF THE NISKU FM (DRRZD 23)

A0006	256	(PDM001501) 5-03-050: 36 PETROLEUM AND NATURAL GAS

A0007	64	(SHA010401)
TRACT ONE		4-04-051: 26L9 PETROLEUM AND NATURAL GAS
TRACT TWO		4-04-051: 26L10,L15,L16 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP (DRRZD 4)

LEASE SCHEDULE		PETROLEUM AND NATURAL GAS LEASES	
PAGE 2		2024 SEPTEMBER 04	
LEASE	HECTARES	LAND DESCRIPTION	
A0008	256	5-03-051: 10 PETROLEUM AND NATURAL GAS	
A0009	896	4-16-061: 36 4-16-062: 1; 2; 11S PETROLEUM AND NATURAL GAS	
A0010	64	5-02-063: 26NE PETROLEUM AND NATURAL GAS TO THE BASE OF THE MANNVILLE GRP	(DRRZD 4)
--- NORTHERN REGION ---			
A0011	256	5-06-039: 4 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP TO THE TOP OF THE DUVERNAY-MAJEAU LAKE FM	(DRRZD 4) (DRRZD 287)
A0012	64	5-06-043: 34SE PETROLEUM AND NATURAL GAS TO THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0013	128	5-06-043: 34W PETROLEUM AND NATURAL GAS TO THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0014	128	5-06-044: 3E PETROLEUM AND NATURAL GAS TO THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0015	128	5-06-044: 3W PETROLEUM AND NATURAL GAS TO THE BASE OF THE BELLY RIVER GRP	(DRRZD 39)
A0016	64		(ESZ000101) (IRZ004401) (SHA006701) (SHA007901)
		5-15-048: 22NW PETROLEUM AND NATURAL GAS TO THE BASE OF THE ROCK CREEK MBR	(DRRZD 60)
A0017	64		(SHA006701)
		5-21-069: 11NE PETROLEUM AND NATURAL GAS TO THE BASE OF THE DUNVEGAN FM	(DRRZD 38)
A0018	256		(SHA008001)
		5-14-072: 3 PETROLEUM AND NATURAL GAS	
A0019	256		(SHA007001)
		6-07-075: 21 PETROLEUM AND NATURAL GAS EXCEPTING PETROLEUM AND NATURAL GAS IN THE CHARLIE LAKE FM	(DRRZD 247)
A0020	128	5-13-077: 22W PETROLEUM AND NATURAL GAS	
20	5,696.00	HA TOTALS	END

2024 SEPTEMBER 04

LICENCE	HECTARES	LAND DESCRIPTION	
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--- NORTHERN REGION ---			
B0021	768		(SHA006701) (SHA007001) (SHA013801) (SHA013901)
	TRACT ONE	6-04-070: 1; 11S,NE; 12 PETROLEUM AND NATURAL GAS	
	TRACT TWO	6-04-070: 11NW PETROLEUM AND NATURAL GAS EXCEPTING PETROLEUM AND NATURAL GAS IN THE MONTNEY FM	(DRRZD 264)

B0022	256		(SHA008401) (SHA013801) (SHA013901)
	TRACT ONE	6-02-087: 19S,NW PETROLEUM AND NATURAL GAS	
	TRACT TWO	6-02-087: 19NE PETROLEUM AND NATURAL GAS EXCEPTING PETROLEUM AND NATURAL GAS IN THE LEDUC FM	(DRRZD 89)

B0023	256		(SHA006701) (SHA008401) (SHA013801) (SHA013901)
	TRACT ONE	6-02-087: 30W PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE TRIASSIC SYSTEM	(DRRZD 58)
	TRACT TWO	6-02-087: 30E PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE TRIASSIC SYSTEM EXCEPTING PETROLEUM AND NATURAL GAS IN THE LEDUC FM	(DRRZD 58) (DRRZD 89)

3	1,280.00	HA TOTALS	END

ZONE DESIGNATIONS APPLICABLE TO THE 2024 SEPTEMBER 04 PUBLIC OFFERING NOTICE

ZD: 281 ZONE: 3100 LOWER MANNVILLE FM

INTERVAL: 6945.00 - 7105.00 FEET
KEY WELL: 00/07-32-041-03W5/0
LOG TYPE: INDUCTION ELECTRIC

ZD: 2897 ZONE: 4440 NORDEGG MBR

INTERVAL: 6762.00 - 6829.00 FEET
KEY WELL: 00/06-26-041-03W5/0
LOG TYPE: COMPENSATED NEUTRON-FORMATION DENSITY

ZONE: 6420 PEKISKO FM

INTERVAL: 6829.00 - 6850.00 FEET
KEY WELL: 00/06-26-041-03W5/0
LOG TYPE: COMPENSATED NEUTRON-FORMATION DENSITY

END

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2024 SEPTEMBER 04 PUBLIC OFFERING NOTICE

DRRZD: 4	ZONE: 2480 MANNVILLE GRP
	INTERVAL: 2557.00 - 2985.00 FEET
	KEY WELL: 00/06-16-041-08W4/0
	LOG TYPE: INDUCTION ELECTRICAL
DRRZD: 23	ZONE: 6960 NISKU FM
	INTERVAL: 5023.00 - 5190.00 FEET
	KEY WELL: 00/06-24-050-26W4/0
	LOG TYPE: DUAL INDUCTION-LATEROLOG
DRRZD: 30	ZONE: 6420 PEKISKO FM
	INTERVAL: 9232.00 - 9390.00 FEET
	KEY WELL: 00/07-13-033-05W5/0
	LOG TYPE: BOREHOLE COMPENSATED SONIC
DRRZD: 38	ZONE: 1920 DUNVEGAN FM
	INTERVAL: 2566.00 - 3038.00 FEET
	KEY WELL: 00/11-04-074-05W6/0
	LOG TYPE: DUAL INDUCTION-LATEROLOG
DRRZD: 39	ZONE: 1260 BELLY RIVER GRP
	INTERVAL: 1688.00 - 2453.00 FEET
	KEY WELL: 00/07-18-032-22W4/0
	LOG TYPE: INDUCTION ELECTRICAL
DRRZD: 58	ZONE: 5000 TRIASSIC SYSTEM
	INTERVAL: 3568.00 - 4088.00 FEET
	KEY WELL: 00/10-26-085-04W6/0
	LOG TYPE: DUAL INDUCTION SFL
DRRZD: 60	ZONE: 4320 ROCK CREEK MBR
	INTERVAL: 2502.50 - 2531.50 METRES
	KEY WELL: 00/10-35-049-13W5/2
	LOG TYPE: DUAL LATEROLOG
DRRZD: 89	ZONE: 7200 LEDUC FM
	INTERVAL: 7207.00 - 7378.00 FEET
	KEY WELL: 00/06-24-087-07W6/0
	LOG TYPE: BHC ACOUSTILOG
DRRZD: 247	ZONE: 5080 CHARLIE LAKE FM
	INTERVAL: 2372.00 - 2448.50 METRES
	KEY WELL: 00/10-19-068-06W6/0
	LOG TYPE: DUAL INDUCTION SFL
DRRZD: 264	ZONE: 5240 MONTNEY FM
	INTERVAL: 2229.00 - 2491.50 METRES
	KEY WELL: 00/06-32-076-11W6/0
	LOG TYPE: BOREHOLE COMPENSATED SONIC
DRRZD: 280	ZONE: 1060 EDMONTON GRP
	INTERVAL: 335.00 - 962.00 METRES
	KEY WELL: 00/06-24-044-04W5/0
	LOG TYPE: COMPENSATED NEUTRON-LITHO DENSITY

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS
APPLICABLE TO THE 2024 SEPTEMBER 04 PUBLIC OFFERING NOTICE

DRRZD: 287 ZONE: 7285 DUVERNAY-MAJEAU LAKE FM
INTERVAL: 3274.00 - 3334.00 METRES
KEY WELL: 00/03-32-063-22W5/0
LOG TYPE: COMPENSATED NEUTRON LITHOLOGY DENSITY

END

ESZ000101 EASTERN SLOPES POLICY ZONE 2

ALL LAND(S) IS/ARE WITHIN ZONE 2 (CRITICAL WILDLIFE) OF AN INTEGRATED RESOURCE PLAN.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

LANDS OFFICER
GRANDE PRAIRIE OFFICE
GRANDE PRAIRIE OFFICE - LAND USE AREA-LANDS DIVISION DEPT. OF SUSTAINABLE
RESOURCE DEV
10320 99 ST
GRANDE PRAIRIE AB T8V 6J4 (780) 538-5260

HRV003701 HISTORIC RESOURCES VALUE 3

ALL LAND(S) CONTAINS A SIGNIFICANT HISTORIC RESOURCE THAT WILL LIKELY REQUIRE AVOIDANCE.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GEORGE CHALUT
LAND USE PLANNER
ALBERTA ARTS, CULTURE AND STATUS OF WOMEN
ALBERTA CULTURE
HISTORIC RESOURCE MANAGEMENT BRANCH
OLD ST STEPHEN'S COLLEGE
8820 - 112 STREET NW
EDMONTON AB T2G2P8 (780) 431-2329

IRZ004401 BRAZEAU-PEMBINA ZONE 2

ALL LAND(S) IS/ARE WITHIN ZONE 2 (CRITICAL WILDLIFE) OF AN INTEGRATED RESOURCE PLAN.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

LANDS OFFICER
DRAYTON VALLEY OFFICE
DRAYTON VALLEY OFFICE-LAND USE AREA -LANDS DIVISION DEPT. OF SUSTAINABLE
RESOURCE DEV
6521 50 AVE
PO BOX 6090
DRAYTON VALLEY AB T7A 1R6 (780) 542-6616

PDM001501 CAPITAL POWER GP HOLDINGS INC GENESEE MINE #1788

ALL LAND(S) IS/ARE WITHIN A PERMIT TO DEVELOP A COAL MINE, GRANTED UNDER THE COAL CONSERVATION ACT. PROSPECTIVE PURCHASERS ARE ADVISED THAT LAND USE PROBLEMS RELATING TO THE MINE OPERATIONS MAY ARISE.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

AER LAND USE
OFFICER
ALBERTA ENERGY REGULATOR
250 5 ST SW SUITE 1000
CALGARY AB T2P 0R4 (403) 297-8311

PAGE 2

SHA006701 KEY WILDLIFE AND BIODIVERSITY ZONES

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

SHA007001 SPECIAL ACCESS ZONE

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

SHA007901 YELLOWHEAD GRIZZLY BEAR ZONE

LEASE A0016

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

SHA008001 SWAN HILLS GRIZZLY BEAR ZONE

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

Classification: Protected A

SHA013901	TRUMPETER SWAN SPECIES AT RISK 800M BUFFER
	LAND DESCRIPTION
LICENCE B0021	6-04-070: 1NEP; 11NP; 12SP,NEP
LICENCE B0022	6-02-087: 19P
LICENCE B0023	6-02-087: 30P

ALL LAND(S) IS/ARE WITHIN TRUMPETER SWAN HABITAT 800 METRE BUFFER. ACTIVITIES SHALL NOT OCCUR WITHIN AN 800 METRE BUFFER FROM THE BED AND SHORE ON IDENTIFIED WATERBODIES AND/OR WATERCOURSES BETWEEN APRIL 1ST AND SEPTEMBER 30TH.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:
GAVIN BERG
PROVINCIAL WILDLIFE HABITAT SPECIALIST
EDMONTON OFFICE - LANDS OPERATIONS DIVISION - ALBERTA FORESTRY AND PARKS
FISH & WILDLIFE STEWARDSHIP
9920 108 ST NW FLOOR 6
EDMONTON AB T5K 2M4 (780) 422-3412

END